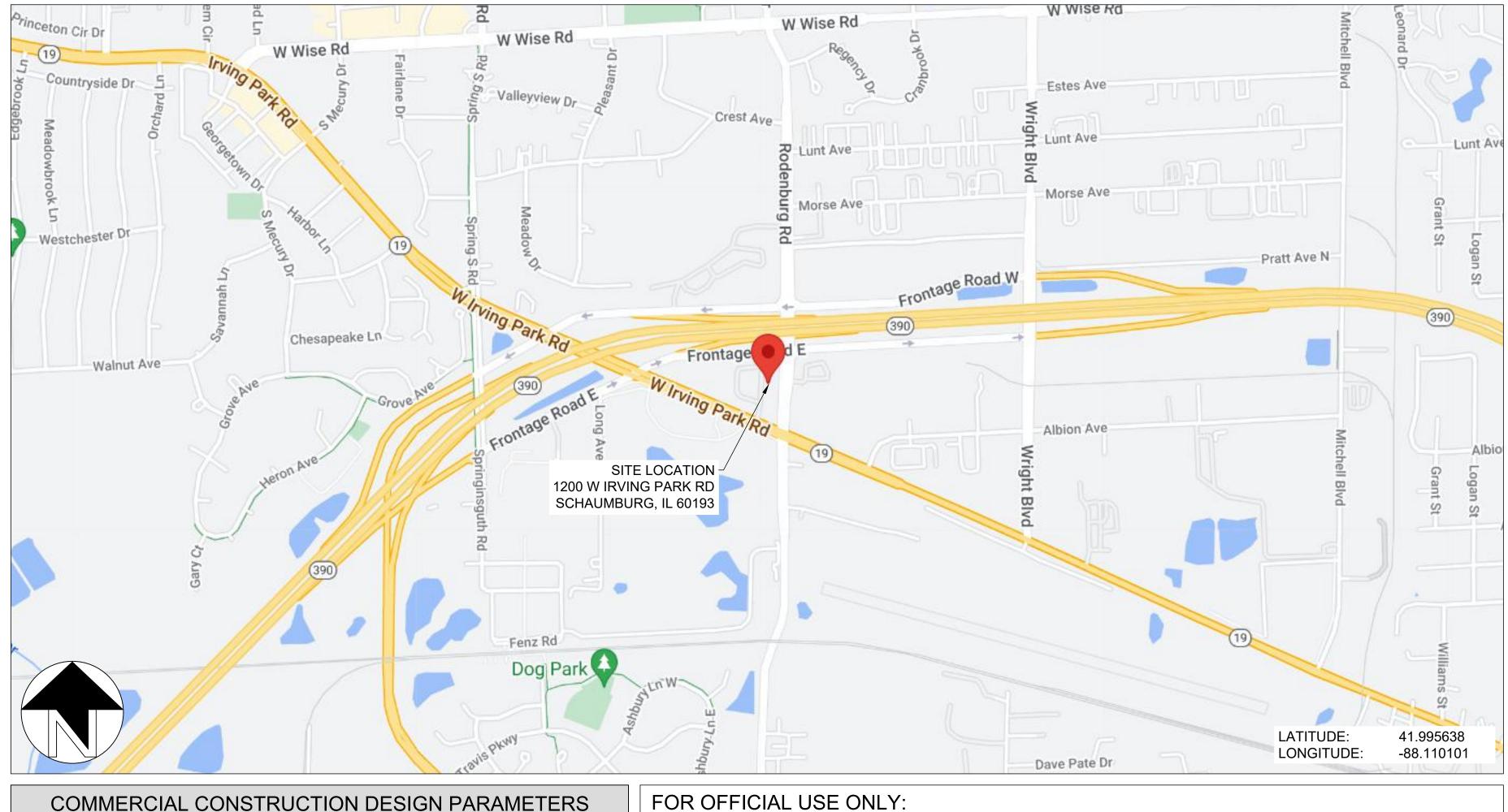
DRAWING INDEX

G01 - TITLE SHEET G10 - OVERALL SITE PLAN G20 - ARRAY PLAN G21 - BUILDING ELEVATIONS G22 - ARRAY DETAILS G30 - FIRE ACCESS PLAN E01 - ELECTRICAL NOTES E10 - ELECTRICAL SITE PLAN E11 - EQUIPMENT PLANS / ELEVATION E20 - DC STRINGING PLAN E30 - LINE DIAGRAM E31 - AC & DC CALCULATIONS E32 - AC & DC CALCULATIONS E33 - AC & DC CALCULATIONS E40 - ELECTRICAL DETAILS E50 - LABELING E60 - GROUNDING DETAILS E70 - EQUIPMENT SPECS E71 - EQUIPMENT SPECS

PROJECT NOTES:

- 1. CONSULT SOLAR LANDSCAPE BEFORE DEVIATING FROM THIS DRAWING
- PACKAGE.
- 2. PROJECT TYPE: COMMUNITY SOLAR 3. UTILITY COMPANY: COMED
- 4. INTERCONNECTION VOLTAGE: 12470V
- 5. AHJ: SCHAUMBURG VILLAGE

PUBLIC STORAGE #08485 - 1200 W IRVING PARK RD 1200 W IRVING PARK RD, SCHAUMBURG, IL 60193 **ROOFTOP PV SYSTEM - ISSUED FOR PERMIT**



COMMERCIAL CONSTRUCTION DESIGN PARAMETERS

HIGH TEMPERATURE: LOW TEMPERATURE:

NATIONAL ELECTRICAL CODE - NFPA 70 2020 (NEC) STANDARD FOR ELECTRICAL SAFETY IN THE WORKFORCE - NFPA 70E 2018 INTERNATIONAL ELECTRICAL TESTING ASSOCIATION - ANSI/NETA STANDARD UL 1703 - SOLAR MODULES UL 1741 - INVERTERS, COMBINER BOXES (UL1741SA WHERE APPLICABLE) UL 2703 - RACKING RAILS, MOUNTS AND CLAMPS FOR PV MODULES 2021 INTERNATIONAL BUILDING CODE (IBC) 2021 INTERNATIONAL EXISTING BUILDING CODE (IEBC)

2021 INTERNATIONAL FIRE CODE (IFC)

29.5°C

-34.0°C

APPLICABLE CODES

	EXISTING BUILDING	PROPOSED ALTER
IBC OCCUPANCY CLASSIFICATION	STORAGE S2	STORAGE S2
NFPA 101 CLASSIFICATION	STORAGE	STORAGE
TYPE OF CONSTRUCTION	TYPE I & TYPE II	TYPE I & TYPE II
NUMBER OF STORIES ABOVE GRADE	1	1
HIGH RISE (Y / N)	Ν	Ν
COVERED MALL (Y / N)	Ν	Ν
FULLY SPRINKLERED (Y / N)	Y	Y
FIRE ALARM (Y / N)	Y	Y
FLOOR AREA OF RENOVATION	NA	ROOFTOP SOLAR - 62,619 SQ FT

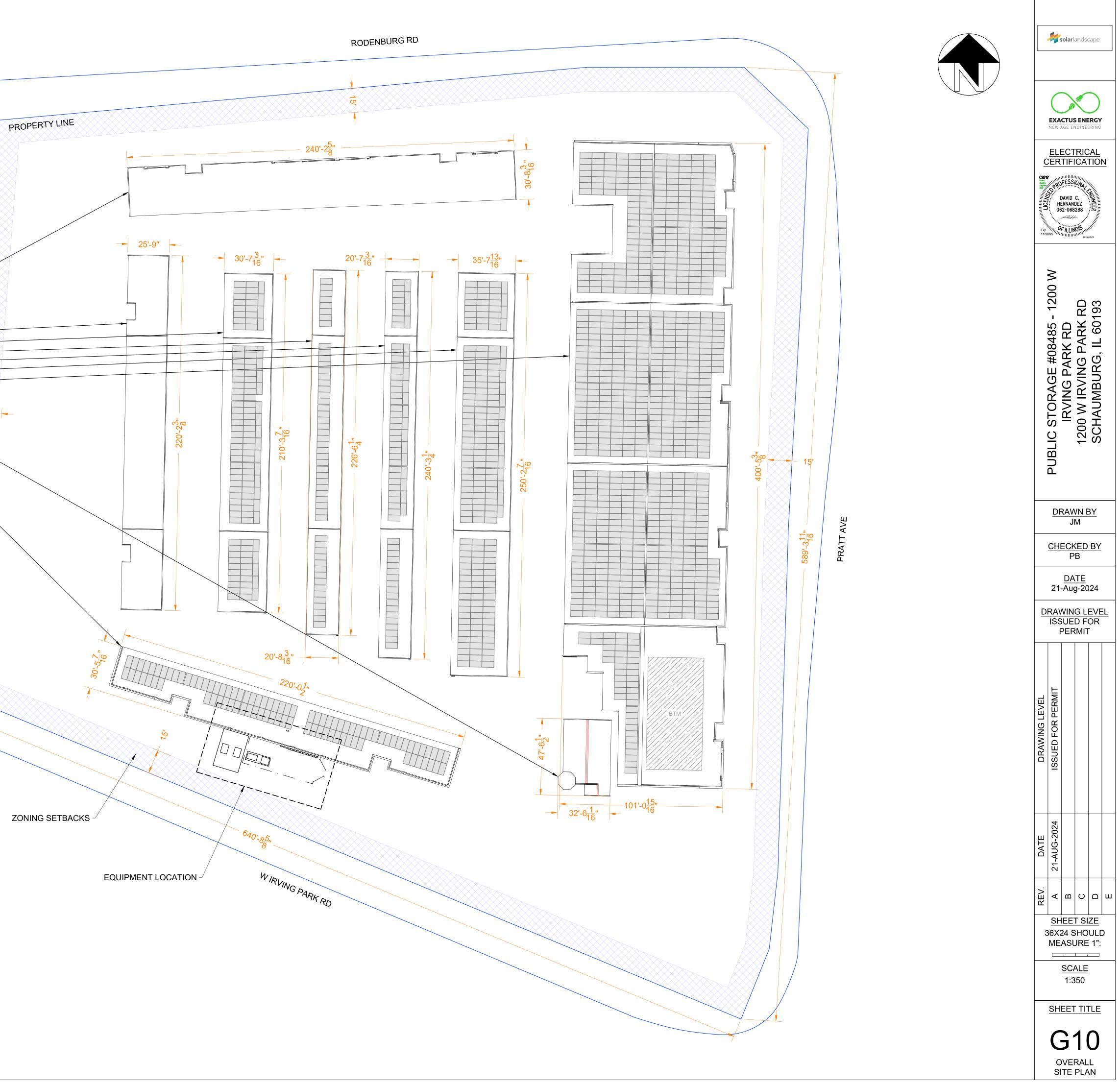
			_					
	DEVELOP	ER INFORMATION	_					
	DEVELOPER	SOLAR LANDSCAPE	_ ,	5	olar	ands	cape	
	ADDRESS	601 BANGS AVE, UNIT 3						
	MUNICIPALITY	ASBURY PARK, NJ 07712						
	PHONE	(646) 419-2645			~			
	EMAIL	LUCAS@SOLARLANDSCAPE.COM		(10)	
0	SYSTEM C	CHARACTERISTICS			CTUS			-
	DC SIZE (kW DC)	774.88		EL	ЕСТ	RIC	AL	
25	AC SIZE (kW AC)	500.00		ER			TIO	N
	DC/AC RATIO	1.55	Green Building Engineer #832	Innin PRO	FESS	ONAL		
Lunt Ave	MODULE	E INFORMATION		E HI		C. DEZ	IGNEE.	
	MANUFACTURER	JINKO	Exp. 11/30		~~~// ~~~//	200 		
	MODEL NUMBER(S)	JKM580N-72HL4-BDV	Exp. 11/3		FILLIN	015 111111 2024	-08-22	
5	PMAX @ STC (W)	580						
ogan St	ISC (A)	14.37		\geq				
St	IMP (A)	13.62		1200 W				
	VOC (V)	51.47		12(20	<u> </u>	
	VMP (V)	42.59		۔ ک	D	X	60193	
	TEMP COEFF OF VOC (%/°C)	-0.25		848	\mathbf{X}	AR		
	TEMP COEFF OF PMAX (%/°C)	-0.29		0#	A R	С С	С О	
	VOC @ MIN TEMP.	59.06		Ш С)		Ž	UR	
Albio	VMP @ MAX TEMP.	37.71		YA YA		\mathbf{X}	MB	
Logan St	NUMBER OF MODULES	1336		0	R Z	\geq	AU	
St	INVERTE			PUBLIC STORAGE #08485 - 1	—	200	CH	
	MANUFACTURER	SOLAREDGE					ഗ	
	MODEL NUMBER(S)	SE100K-USx8lxxxx (480V)						
	MAXIMUM DC INPUT VOLTAGE (V)	1000						
5	MAXIMUM DC INPUT POWER (W)	175000						
	NOMINAL AC OUTPUT VOLTAGE (V)	480		DF	<u>NAS</u> JI		<u>3Y</u>	
=	MPPT OPERATING VOLTAGE RANGE (V)	SEE OPTIMIZER SPECS	_					
20	NOMINAL AC POWER (W)	100000		CHI	<u>ECK</u> P		BY	-
38 101	MAX CONTINUOUS OUTPUT CURRENT (A)	120						
	NUMBER OF INVERTERS	5	_	21	<u>DA</u> Auç)24	
	OPTIMIZE	ER INFORMATION		RAV				
	MANUFACTURER	SOLAREDGE						
	MODEL NUMBER(S)	S1201						
	MODULES PER OPTIMIZER	2						
	MAXIMUM SYSTEM VOLTAGE (V)	1000	_	_				
	RATED DC INPUT POWER (W)	1200	Щ 	PERMIT				
	MAX CONTINUOUS OUTPUT CURRENT (A)	18		R PEI				
	MPPT VOLTAGE RANGE	12.5 - 125		FOR				
	NUMBER OF OPTIMIZERS	675	- BAN	ISSUED				
				ISS				
				24				
			DATE	3-2024				
			DA	-AUG				
				21				
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TITLE SHEET

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- 4. EXACT LOCATION AND SPACING OF PHOTOVOLTAIC MODULES TO BE ESTABLISHED ACCORDING TO THE FINAL CONFIGURATION DETERMINED BY INSTALLER AND RACKING
- MANUFACTURER 5. PROPERTY LINE DETERMINED FROM PUBLICLY AVAILABLE GIS DATA.
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- 8. ROOF AND MODULE LAYOUTS ARE BASED ON INFORMATION COLLECTED DURING THE SITE SURVEY. ROOF ALTERATIONS MADE AFTER THE SURVEY DATE WILL NOT BE REFLECTED IN THIS DRAWING.
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- 15' -

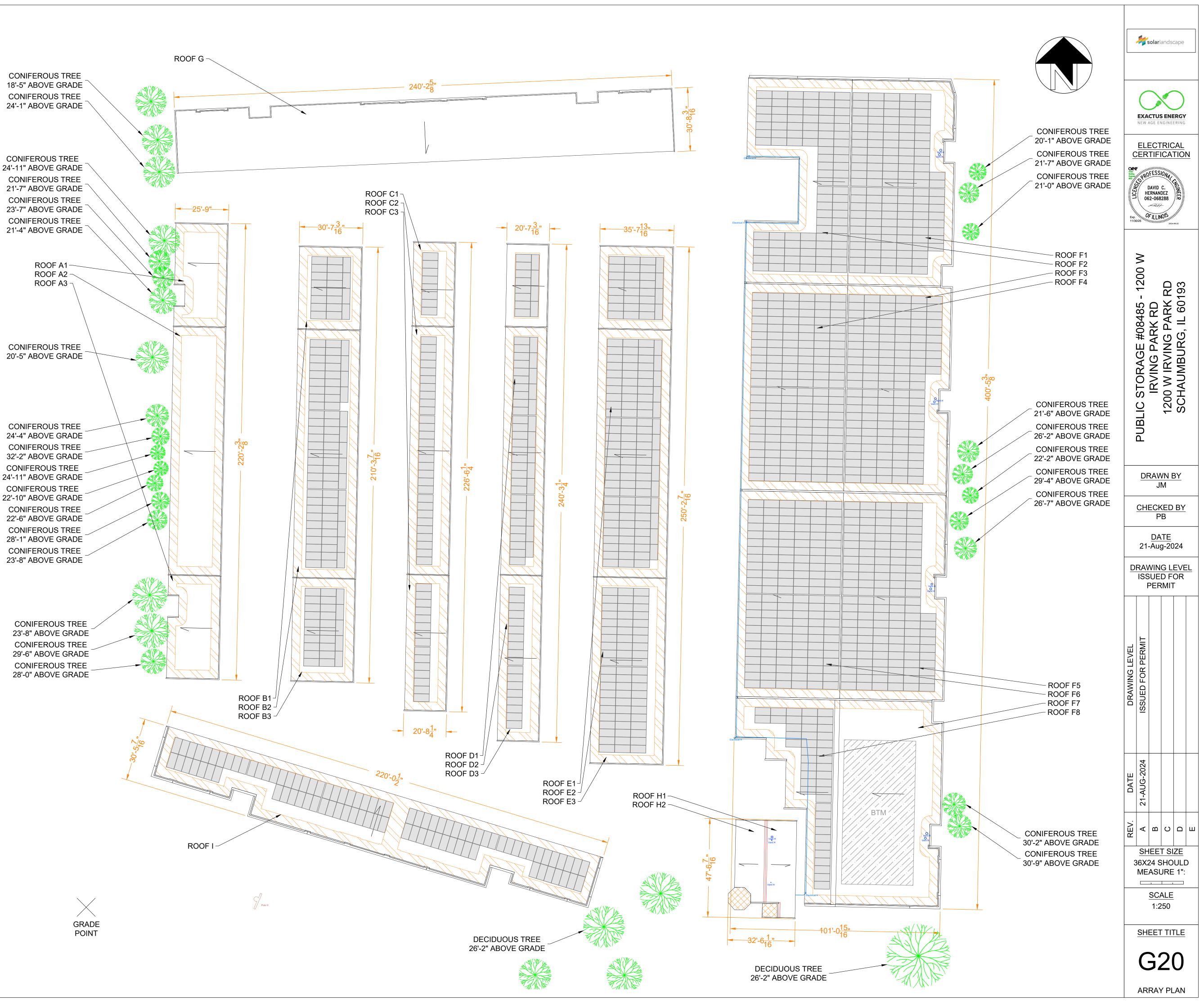


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	LEGEND						
\bigcirc	DRAIN		ACCESS				
\bigcirc	VENT		ELECTRICAL				
	GAS		ROOF SEAM				
	RTU	\bigcirc	SATELLITE				
	BOX		SKYLIGHT				
\square	SHADOW		SUPPORT				
	TREE		UNSURVEYED				
	RIDGE		FIRE ACCESS PATH				
	STRUCTURAL KEEPOUT						

PROJECT DETAILS					
SYSTEM SIZE	774.88 KW DC				
NUMBER OF MODULES	1336				
MODULE MODEL JINKO SOLAR JKM580N-72HL4-BDV (580W)					
MODULE SIZE	89.68" X 44.65"				
SITE SURVEY DATE 18-APR-2024					

	ROOF DETAILS							
ROOF #	PITCH	ARRAY AZIMUTH	MODULE TILT	MODULE COUNT	MATERIAL	HEIGHT ABOVE GRADE		
A1	3.2°	-	-	-	METAL	10'-0"		
A2	3.2°	-	-	-	METAL	10'-0"		
A3	2.9°	-	-	-	METAL	10'-0"		
B1	2.6°	271°	-	20	METAL	9'-7"		
B2	2.6°	271°	-	72	METAL	9'-7"		
B3	2.5°	271°	-	25	METAL	9'-7"		
C1	2.1°	271°	-	8	METAL	9'-0"		
C2	2°	271°	-	29	METAL	9'-0"		
C3	1.9°	271°	-	15	METAL	9'-0"		
D1	1.9°	271°	-	12	METAL	9'-0"		
D2	2.2°	271°	-	43	METAL	9'-0"		
D3	2.2°	271°	-	18	METAL	9'-0"		
E1	2.1°	271°	-	28	METAL	9'-7"		
E2	2.2°	271°	-	101	METAL	9'-7"		
E3	2.2°	271°	-	63	METAL	9'-7"		
F1	1.4°	271°	-	125	METAL	11'-6"		
F2	1.5°	271°	-	94	METAL	9'-8"		
F3	1.4°	271°	-	130	METAL	10'-8"		
F4	1.5°	271°	-	144	METAL	8'-10"		
F5	1.3°	271°	-	130	METAL	11'-0"		
F6	1.6°	271°	-	144	METAL	9'-2"		
F7	1.4°	-	-	-	METAL	11'-10"		
F8	1.8°	271°	-	43	METAL	10'-0"		
G	2.8°	-	-	-	METAL	11'-0"		
H1	26.4°	-	-	-	METAL	10'-6"		
H2	26.1°	-	-	-	METAL	10'-5"		
I	2.6°	17°	-	92	METAL	10'-5"		



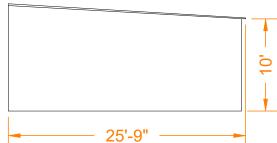


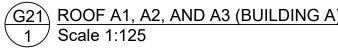
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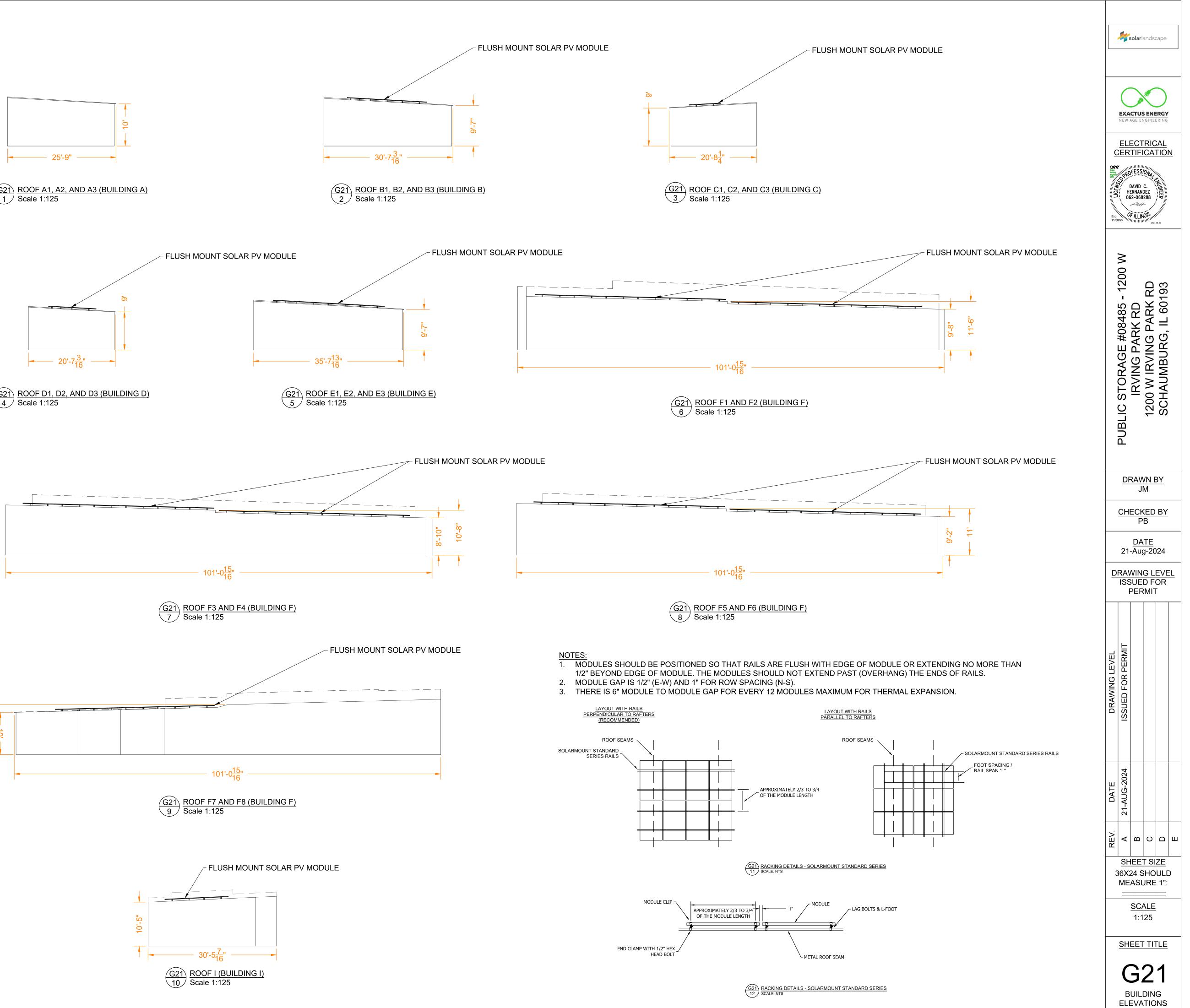
	LEGEND						
\bigcirc	DRAIN		ACCESS				
\bigcirc	VENT		ELECTRICAL				
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	BOX		SKYLIGHT				
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	RIDGE		FIRE ACCESS PATH				
	STRUCTURAL KEEPOUT						

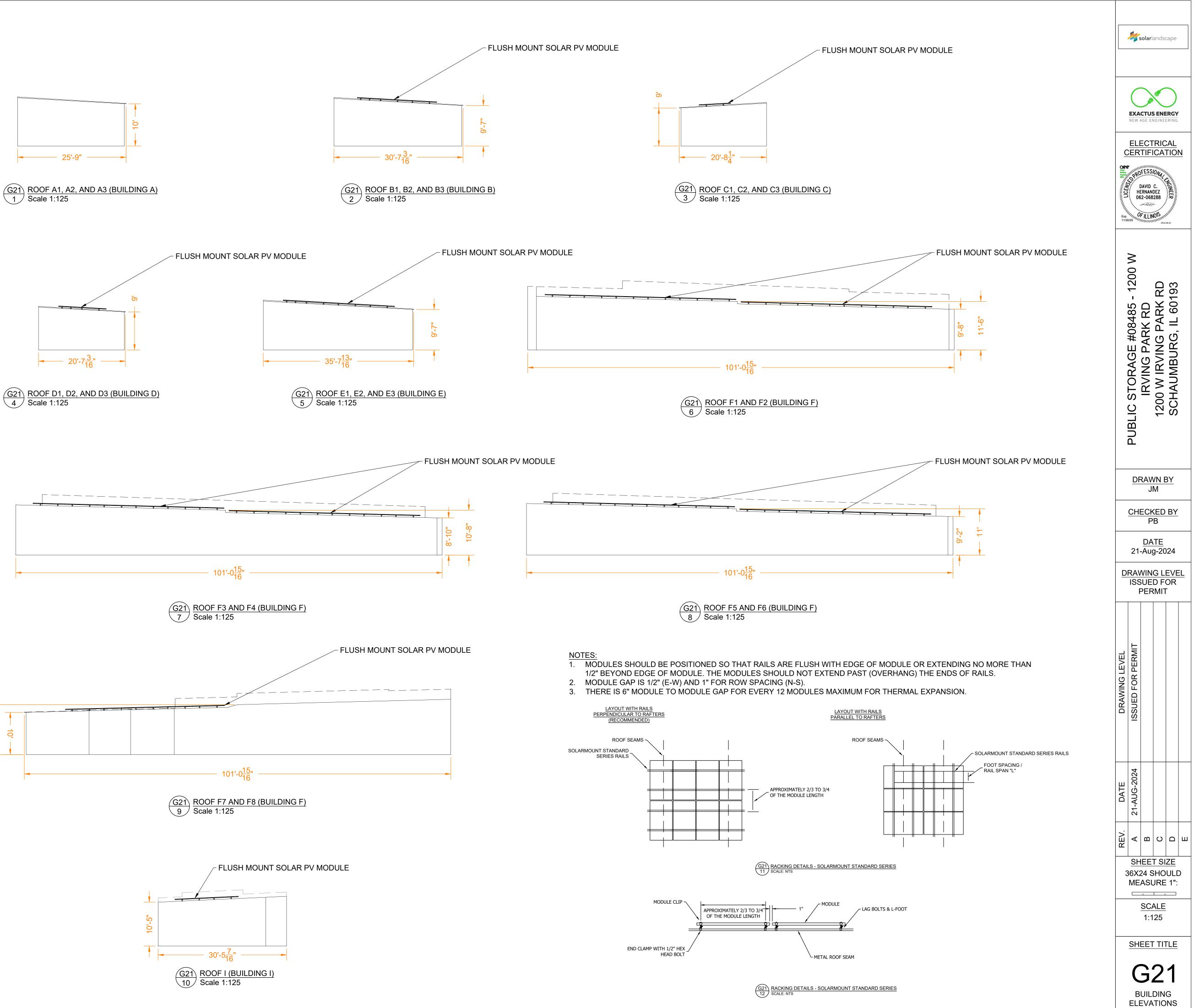
PROJECT DETAILS					
SYSTEM SIZE	774.88 KW DC				
NUMBER OF MODULES	1336				
MODULE MODEL JINKO SOLAR JKM580N-72HL4-BDV (580W					
MODULE SIZE	89.68" X 44.65"				
SITE SURVEY DATE 18-APR-2024					

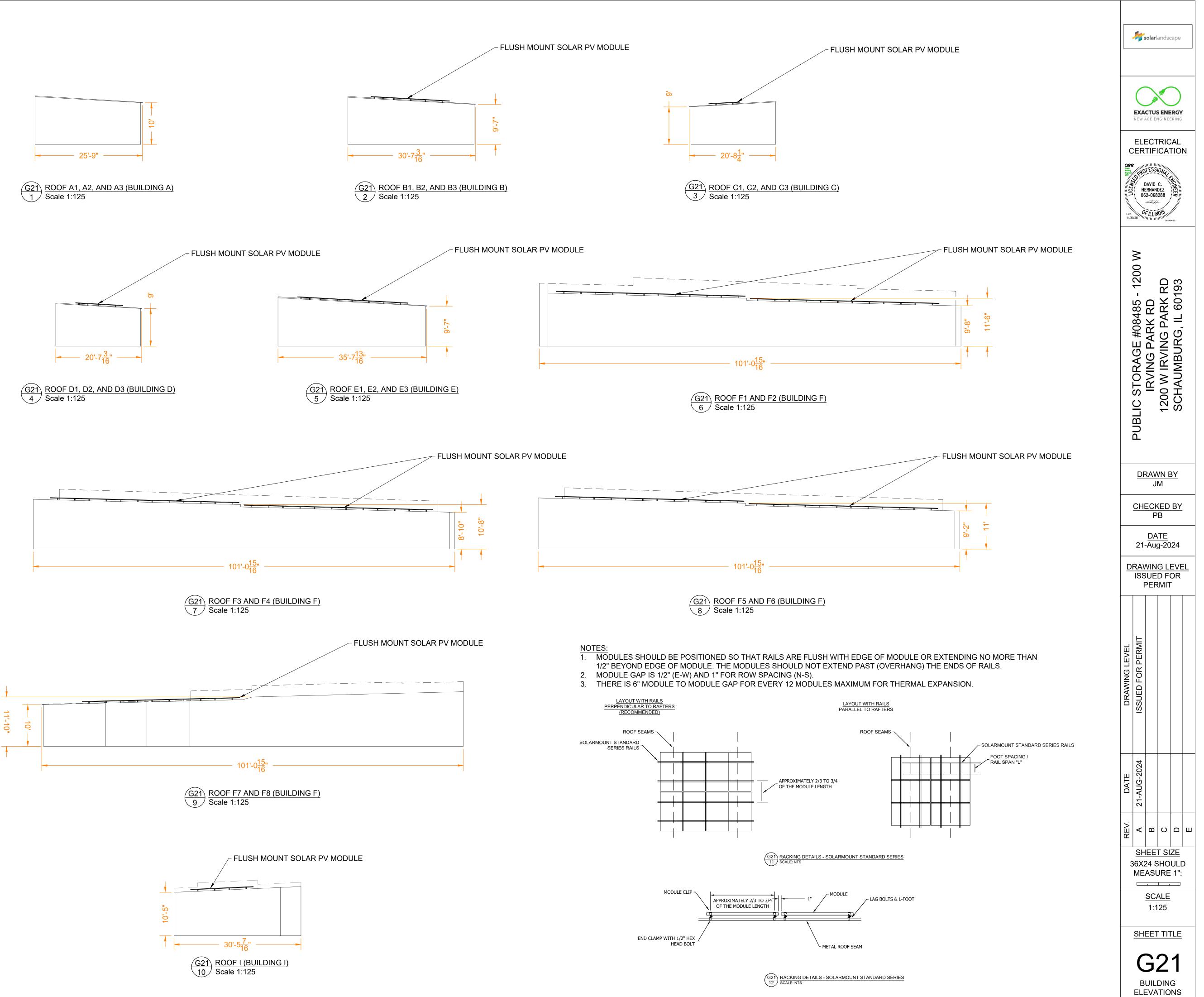
ROOF DETAILS							
ROOF #	PITCH	ARRAY AZIMUTH	MODULE TILT	MODULE COUNT	MATERIAL	HEIGHT ABOVE GRADE	
A1	3.2°	-	-	-	METAL	10'-0"	
A2	3.2°	-	-	-	METAL	10'-0"	
A3	2.9°	-	-	-	METAL	10'-0"	
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B3	2.5°	271°	-	25	METAL	9'-7"	
C1	2.1°	271°	-	8	METAL	9'-0"	
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H1	26.4°	-	-	-	METAL	10'-6"	
H2	26.1°	-	-	-	METAL	10'-5"	
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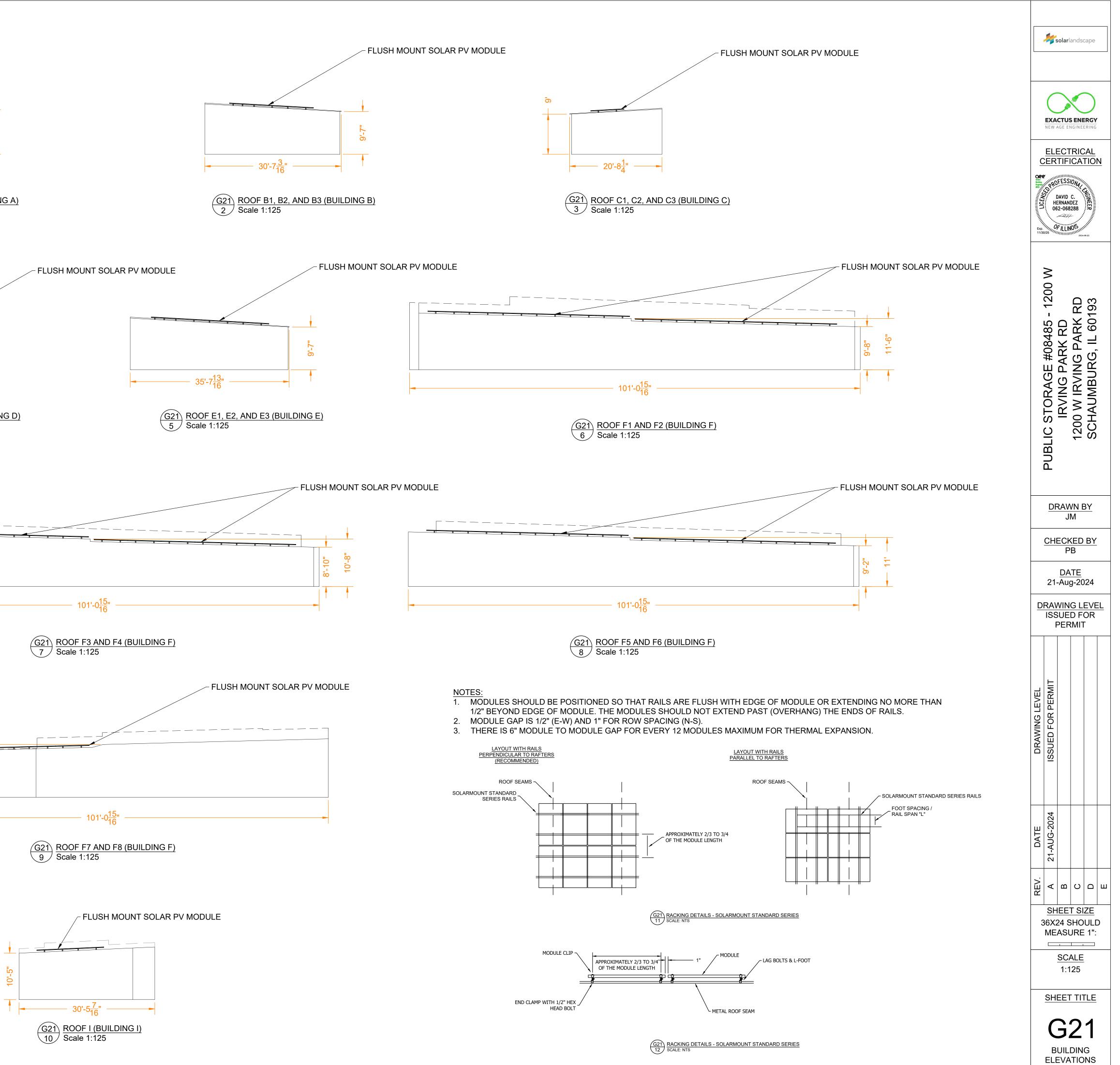










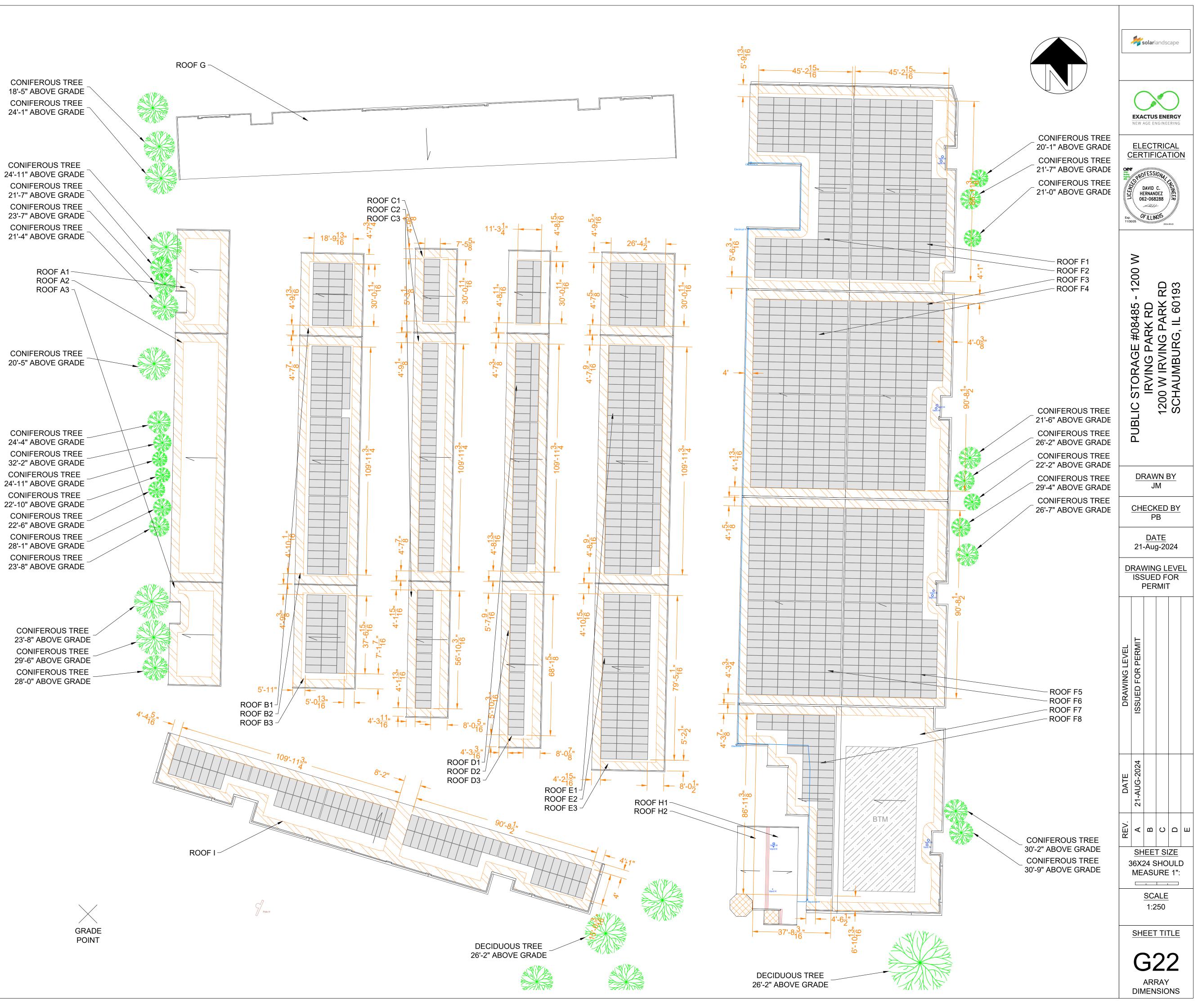


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\bigcirc	VENT		ELECTRICAL				
	GAS		ROOF SEAM				
	RTU	\bigcirc	SATELLITE				
	BOX		SKYLIGHT				
\bigtriangledown	SHADOW		SUPPORT				
*	TREE		UNSURVEYED				
	RIDGE		FIRE ACCESS PATH				
	STRUCTURAL KEEPOUT						

PROJECT DETAILS					
SYSTEM SIZE	774.88 KW DC				
NUMBER OF MODULES	1336				
MODULE MODEL	JINKO SOLAR JKM580N-72HL4-BDV (580W)				
MODULE SIZE	89.68" X 44.65"				
SITE SURVEY DATE 18-APR-2024					

	ROOF DETAILS						
ROOF #	PITCH	ARRAY AZIMUTH	MODULE TILT	MODULE COUNT	MATERIAL	HEIGHT ABOVE GRADE	
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A2	3.2°	-	-	-	METAL	10'-0"	
A3	2.9°	-	-	-	METAL	10'-0"	
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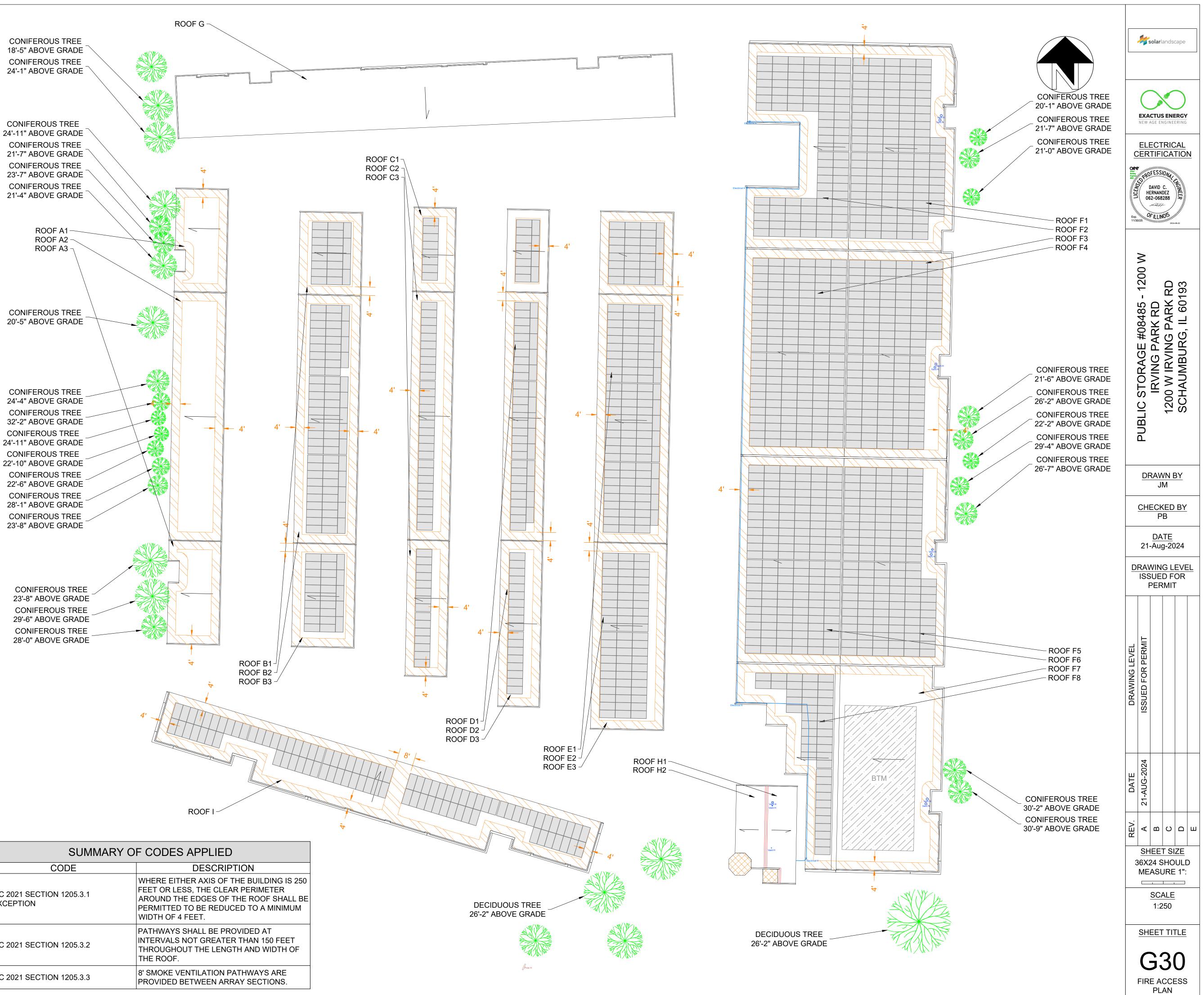
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	BOX		SKYLIGHT	
\square	SHADOW		SUPPORT	
*	TREE		UNSURVEYED	
	RIDGE		FIRE ACCESS PATH	
	STRUCTURAL KEEPOUT			

PROJECT DETAILS						
SYSTEM SIZE			774.88 KW DC			
NUMBER OF MODULES			1336			
MODULE MODEL		JINKO SOLAR JKM580N-72HL4-BDV (580W)				
MODULE SIZE			89.68" X 44.65"			
SITE SURVEY DATE			18-APR-2024			
ROOF DETAILS						
ROOF	РІТСН			MODULE	MATERIAL	HEIGHT ABOVE

ROOF	PITCH	ARRAY AZIMUTH	MODULE TILT	MODULE COUNT	MATERIAL	ABOVE GRADE
A1	3.2°	-	-	-	METAL	10'-0"
A2	3.2°	-	-	-	METAL	10'-0"
A3	2.9°	-	-	-	METAL	10'-0"
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C3	1.9°	271°	-	15	METAL	9'-0"
D1	1.9°	271°	-	12	METAL	9'-0"
D2	2.2°	271°	-	43	METAL	9'-0"
D3	2.2°	271°	-	18	METAL	9'-0"
E1	2.1°	271°	-	28	METAL	9'-7"
E2	2.2°	271°	-	101	METAL	9'-7"
E3	2.2°	271°	-	63	METAL	9'-7"
F1	1.4°	271°	-	125	METAL	11'-6"
F2	1.5°	271°	-	94	METAL	9'-8"
F3	1.4°	271°	-	130	METAL	10'-8"
F4	1.5°	271°	-	144	METAL	8'-10"
F5	1.3°	271°	-	130	METAL	11'-0"
F6	1.6°	271°	-	144	METAL	9'-2"
F7	1.4°	-	-	-	METAL	11'-10"
F8	1.8°	271°	-	43	METAL	10'-0"
G	2.8°	-	-	-	METAL	11'-0"
H1	26.4°	-	-	-	METAL	10'-6"
H2	26.1°	-	-	-	METAL	10'-5"
	2.6°	17°	-	92	METAL	10'-5"



SUMMARY OF CODES APPLIE				
CODE	DESCR			
IFC 2021 SECTION 1205.3.1 EXCEPTION	WHERE EITHER AXIS C FEET OR LESS, THE CL AROUND THE EDGES C PERMITTED TO BE RED WIDTH OF 4 FEET.			
IFC 2021 SECTION 1205.3.2	PATHWAYS SHALL BE I INTERVALS NOT GREA THROUGHOUT THE LEI THE ROOF.			
IFC 2021 SECTION 1205.3.3	8' SMOKE VENTILATION PROVIDED BETWEEN A			