PUBLIC STORAGE #28166 - 2400 PALMER DR 2400 PALMER DR, SCHAUMBURG, IL 60173-3818 **ROOFTOP PV SYSTEM - ISSUED FOR PERMIT**

DRAWING INDEX

G01 - TITLE SHEET G10 - OVERALL SITE PLAN G20 - ARRAY PLAN G21 - ARRAY DIMENSIONS G22 - BUILDING ELEVATIONS G30 - FIRE ACCESS PLAN E01 - ELECTRICAL NOTES E10 - ELECTRICAL SITE PLAN E11 - EQUIPMENT PLANS / ELEVATION E20 - DC STRINGING PLAN E30 - LINE DIAGRAM E31 - AC & DC CALCULATIONS E32 - AC & DC CALCULATIONS E33 - AC & DC CALCULATIONS E40 - ELECTRICAL DETAILS E50 - LABELING E60 - GROUNDING DETAILS E70 - EQUIPMENT SPECS E71 - EQUIPMENT SPECS

PROJECT NOTES:

- 1. CONSULT SOLAR LANDSCAPE BEFORE DEVIATING FROM THIS DRAWING
- PACKAGE.
- 2. PROJECT TYPE: COMMUNITY SOLAR
- 3. UTILITY COMPANY: COMED 4. INTERCONNECTION VOLTAGE: 12470V
- 5. AHJ: SCHAUMBURG VILLAGE

Timber Ridge W Frost R Hickory I W Central Rd Lafayette L Jamison Ln W Newport Rd

COMMERCIAL CONSTRUCTION DESIGN PARAMETERS

HIGH TEMPERATURE: LOW TEMPERATURE:

NATIONAL ELECTRICAL CODE - NFPA 70 2020 (NEC) STANDARD FOR ELECTRICAL SAFETY IN THE WORKFORCE - NFPA 70E 2018 INTERNATIONAL ELECTRICAL TESTING ASSOCIATION - ANSI/NETA STANDARD UL 1703 - SOLAR MODULES UL 1741 - INVERTERS, COMBINER BOXES (UL1741SA WHERE APPLICABLE) UL 2703 - RACKING RAILS, MOUNTS AND CLAMPS FOR PV MODULES

2021 - INTERNATIONAL BUILDING CODE (IBC) 2021 - INTERNATIONAL EXISTING BUILDING CODE (IEBC) 2021 - INTERNATIONAL FIRE CODE (IFC)



30.1°C

-31.8°C

APPLICABLE CODES

EXISTING BUILDING IBC OCCUPANCY CLASSIFICATION STORAGE S2 NFPA 101 CLASSIFICATION STORAGE TYPE I & TYPE II TYPE OF CONSTRUCTION NUMBER OF STORIES ABOVE GRADE 1&3 HIGH RISE (Y / N) Ν COVERED MALL (Y / N) Ν FULLY SPRINKLERED (Y / N) Y FIRE ALARM (Y / N) Y FLOOR AREA OF RENOVATION NA

FOR OFFICIAL USE ONLY:

DEVELOPER		
	SOLAR LANDSCAPE	
ADDRESS	601 BANGS AVE, UNIT 3	
MUNICIPALITY	ASBURY PARK, NJ 07712	
PHONE	(646) 419-2645	
EMAIL	LUCAS@SOLARLANDSCAPE.COM	
SYSTEM	I CHARACTERISTICS	EXACTUS ENERG
DC SIZE (kW DC)	774.88	
AC SIZE (kW AC)	500.00	
DC/AC RATIO	1.55	Gree Badding B
MOD	JLE INFORMATION	DAVID C.
MANUFACTURER	JINKO	
MODEL NUMBER(S)	JKM580N-72HL4-BDV	Exp. 11/10/05 //LLINOIS
PMAX @ STC (W)	580	
ISC (A)	14.37	
IMP (A)	13.62	400 + 100
VOC (V)	51.47	2,
VMP (V)	42.59	66 56 73_
TEMP COEFF OF VOC (%/°C)	-0.25	
TEMP COEFF OF PMAX (%/°C)	-0.29	— # U <u> </u>
VOC @ MIN TEMP.	58.78	
VMP @ MAX TEMP.	37.64	
NUMBER OF MODULES	1336	ST F F 240
INVER		
MANUFACTURER	SOLAREDGE	
MODEL NUMBER(S)	SE100K-USx8lxxxx (480V)	
MAXIMUM DC INPUT VOLTAGE (V)	1000	
MAXIMUM DC INPUT POWER (W)	175000	
NOMINAL AC OUTPUT VOLTAGE (V)	480	JM
MPPT OPERATING VOLTAGE RANGE (V)	SEE OPTIMIZER SPECS	CHECKED B
	100000	JR
NOMINAL AC POWER (W)		
NOMINAL AC POWER (W)	120	DATE
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS	120 5	<u>DATE</u> 25-Jul-2024
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS OPTIM	120 5 IZER INFORMATION	DATE 25-Jul-2024
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS OPTIM MANUFACTURER	120 5 IZER INFORMATION SOLAREDGE	DATE 25-Jul-2024 DRAWING LEV ISSUED FOR PERMIT
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS OPTIM MANUFACTURER MODEL NUMBER(S)	120 5 IZER INFORMATION SOLAREDGE S1201	DATE 25-Jul-2024 DRAWING LEV ISSUED FOR PERMIT
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS OPT IM MANUFACTURER MODEL NUMBER(S) MODULES PER OPTIMIZER	120 5 IZER INFORMATION SOLAREDGE S1201 2	DATE 25-Jul-2024
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS OPTIM MANUFACTURER MODEL NUMBER(S) MODULES PER OPTIMIZER MAXIMUM SYSTEM VOLTAGE (V)	120 5 IZER INFORMATION SOLAREDGE S1201 2 1000	DATE 25-Jul-2024
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS OPTIM MANUFACTURER MODEL NUMBER(S) MODULES PER OPTIMIZER MAXIMUM SYSTEM VOLTAGE (V) RATED DC INPUT POWER (W)	120 5 IZER INFORMATION SOLAREDGE S1201 2 1000 1200	DATE 25-Jul-2024
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS OPT IM MANUFACTURER MODEL NUMBER(S) MODULES PER OPTIMIZER MAXIMUM SYSTEM VOLTAGE (V) RATED DC INPUT POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A)	120 5 IZER INFORMATION SOLAREDGE S1201 2 1000 1200 18	DATE 25-Jul-2024
NOMINAL AC POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) NUMBER OF INVERTERS OPT IM MANUFACTURER MODEL NUMBER(S) MODULES PER OPTIMIZER MAXIMUM SYSTEM VOLTAGE (V) RATED DC INPUT POWER (W) MAX CONTINUOUS OUTPUT CURRENT (A) MPPT VOLTAGE RANGE	120 5 IZER INFORMATION SOLAREDGE S1201 2 1000 1200 18 12.5 - 125	DATE 25-Jul-2024

SHEET SIZE

36X24 SHOULD MEASURE 1":

SCALE NTS

SHEET TITLE

G01

TITLE SHEET

PROPOSED ALTER
STORAGE S2
STORAGE
TYPE & TYPE
1 & 3
Ν
Ν
Y
Y
78,991 SQ. FT.

- 1. ALL DIMENSIONS TO BE FIELD VERIFIED. LOCATIONS SHOWN ARE APPROXIMATE.
- 2. ALL PV ELECTRICAL EQUIPMENT TO BE INSTALLED AS PER
- INSTALLATION MANUALS AND NEC REQUIREMENTS. 3. CARE SHALL BE TAKEN TO ENSURE CONDUITS AND RACEWAYS ARE ORIENTED TO MINIMIZE INTERFERENCE WITH FIRE ACCESS WALKWAYS.
- 4. EXACT LOCATION AND SPACING OF PHOTOVOLTAIC MODULES TO BE ESTABLISHED ACCORDING TO THE FINAL CONFIGURATION DETERMINED BY INSTALLER AND RACKING
- MANUFACTURER 5. PROPERTY LINE DETERMINED FROM PUBLICLY AVAILABLE GIS DATA.
- 6. THIS DRAWING PROVIDES AN OVERVIEW ONLY AND AS SUCH SHOULD NOT BE RELIED ON FOR EXACT DIMENSIONS.
- 7. MODULE LAYOUT IS SUBJECT TO CHANGE BASED ON AVAILABLE STRUCTURAL CAPACITY AND POWER GRID AVAILABILITY.
- 8. ROOF AND MODULE LAYOUTS ARE BASED ON INFORMATION COLLECTED DURING THE SITE SURVEY. ROOF ALTERATIONS MADE AFTER THE SURVEY DATE WILL NOT BE REFLECTED IN THIS DRAWING.
- 9. TREES DO NOT SHADE ANY ROOF UNLESS TREE HEIGHT IS SPECIFIED.
- 10. ALL DIMENSIONS REPRESENT THREE-DIMENSIONAL PATH PROJECTIONS OF WHICH THE ROOF'S PITCH CAN INFLUENCE THE ACCURACY OF THE MEASUREMENTS.

PUBLIC STORAGE #28166 - 2400 PALMER DR BUILDING L PUBLIC STORAGE #28166 - 2400 PALMER DR BUILDING K -PUBLIC STORAGE #28166 - 2400 PALMER DR BUILDING J





solar landscape								
EXACTUS ENERGY NEW AGE ENGINEERING								
Green Binginger Restriction Binginger Binger Bin			CA SIONA C. NDEZ 8288	TIOI EXGINEER				
PUBLIC STORAGE #28166 - 2400 PALMER DR 2400 PALMER DR SCHAUMBURG, IL 60173-3818								
	DF	RAV J	/n e M	<u>3Y</u>				
	CHI	<u>EC</u> k J	(<u>ED</u> R	BY				
	25	DA Ju	<u>TE</u> -20;	24				
	RAV ISS F	VIN UE PER	G L D F MIT	EVE OR -	<u>=L</u>			
DRAWING LEVEL								
DATE								
REV.	A	В	с	D	ш			
3	<u>SH</u> 36X2 ME	EE 24 S ASI	T SI SHO JRE	ZE UL[: 1":)			
		<u>SC/</u> 1:4	ALE •50					
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LEGEND						
\bigcirc	DRAIN		ACCESS			
\bigcirc	VENT		ELECTRICAL			
	GAS		ROOF SEAM			
	RTU	\bigcirc	SATELLITE			
	BOX		SKYLIGHT			
\square	SHADOW		SUPPORT			
*	TREE		UNSURVEYED			
	RIDGE		FIRE ACCESS PATH			
	STRUCTURAL KEEPOUT					

F									
	PROJECT DETAILS								
S	YSTEM	SIZE		774.88 KW DC					
NUMB	ER OF N	NODULES		1	336				
МС	DULE N	IODEL	J J	INKO SOLAF KM580N-72I	R-EAGLE 72 HL4-BDV (58	G6B 0W)			
Μ	IODULE	SIZE		89.69'	' X 44.65"				
SITE	SURVE	Y DATE		28-0)3-2024				
		R	DOF D	DETAIL	S				
ROOF #	PITCH	ARRAY AZIMUTH	MODULE TILT	MODULE COUNT	MATERIAL	HEIGHT ABOVE GRADE			
A	2.5°	291°	FLUSH MOUNT	74	METAL	10'			
В	2.3°	291°	FLUSH MOUNT	108	METAL	10'			
С	2.4°	111°	FLUSH MOUNT	220	METAL	10'			
D	2.4°	291°	FLUSH MOUNT	97	METAL	10'			
E	2.4°	291°	FLUSH MOUNT	74	METAL	10'			
F	2.9°	291°	FLUSH MOUNT	68	METAL	10'			
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н	2.4°	291°	FLUSH MOUNT	77	METAL	10'			
I	2.4°	291°	FLUSH MOUNT	101	METAL	10'			
J	2.4°	111°	FLUSH MOUNT	228	METAL	10'			
К	2.4°	291°	FLUSH MOUNT	106	METAL	10'			
L	2.4°	201°	FLUSH MOUNT	FLUSH 94 METAL 10					







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\bigcirc	VENT		ELECTRICAL			
	GAS		ROOF SEAM			
	RTU	\bigcirc	SATELLITE			
	BOX		SKYLIGHT			
\square	SHADOW		SUPPORT			
**	TREE		UNSURVEYED			
	RIDGE		FIRE ACCESS PATH			
	STRUCTURAL KEEPOUT					

PROJECT DETAILS									
S	YSTEM	SIZE		774.88 KW DC					
NUMB	ER OF N	NODULES		1	336				
МС	DULE M	IODEL	J J	INKO SOLAF KM580N-72	R-EAGLE 72 HL4-BDV (58	G6B 0W)			
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	RTU	\bigcirc	SATELLITE					
	BOX		SKYLIGHT					
\bigtriangledown	SHADOW		SUPPORT					
*	TREE		UNSURVEYED					
	RIDGE		FIRE ACCESS PATH					
	STRUCTURAL KEEPOUT							

PROJECT DETAILS						
SYSTEM SIZE				774.88 KW DC		
NUMBER OF MODULES				1	336	
MODULE MODEL			JINKO SOLAR-EAGLE 72 G6B JKM580N-72HL4-BDV (580W)			
М	ODULE	SIZE	89.69" X 44.65"			
SITE	SITE SURVEY DATE			28-03-2024		
	ROOF DETAILS					
						HEIGHT

ROOF #	PITCH	ARRAY AZIMUTH	MODULE TILT	MODULE COUNT	MATERIAL	ABOVE GRADE
А	2.5°	291°	FLUSH MOUNT	74	METAL	10'
В	2.3°	291°	FLUSH MOUNT	108	METAL	10'
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\bigcirc	VENT		ELECTRICAL			
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	PROJECT DETAILS								
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FLUSH MOUNT

94

METAL

10'

201°

L 2.4°







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APPROX. 50FT.

(N) DC DISCONNECTS (BLDG A ONLY) (N) DC TRENCHING PATH, TYP. ADD 3" SPARE CONDUIT IN ALL DC TRENCHING

(N) DC DISCONNECTS (BLDG B ONLY)
(N) DC DISCONNECTS (BLDG C ONLY)
(N) DC DISCONNECTS (BLDG D ONLY)

(N) DC DISCONNECTS (BLDG L ONLY) (N) DC DISCONNECTS (BLDG K ONLY)

(N) DC DISCONNECTS (BLDG J ONLY)

(N) DC DISCONNECTS (BLDG I ONLY)

(N) DC DISCONNECTS (BLDG H ONLY) -(E) UTILITY POLE -

RISER POLE AT (N) UTILITY POLE WITH (N) FUSED CUTOUTS

(N) AC TRENCH	NG, APPROX. 50FT.

EE ENLARGED ELECTRICAL EQUIPMENT PL

- SEE ENLARGED ELECTRICAL EQUIPMENT PLAN

(N) DC DISCONNECTS (BLDG F ONLY)
 (N) DC DISCONNECTS (BLDG E ONLY)

	EXACTUS ENERGY NEW AGE ENGINEERING	
	PUBLIC STORAGE #28166 - 2400 PALMER DR 2400 PALMER DR SCHAUMBURG, IL 60173-3818	
_	DRAWN BY JM	
+	CHECKED BY JR	
	<u>DATE</u> 25-Jul-2024	
	DRAWING LEVEL ISSUED FOR PERMIT	
1444 / / / / / / / / / / / / / / / / / /	DRAWING LEVEL	
	DATE	
	M ✓ M O □ W SHEET SIZE 36X24 SHOULD MEASURE 1": SCALE 1:400	
The second	SHEET TITLE ELECTRICAL SITE PLAN	

solarlandscape